PEOPLES GAS®
ENERGY EFFICIENCY PROGRAM

NORTH SHORE GAS®
ENERGY EFFICIENCY PROGRAM

Prescriptive Rebate Application

Valid Jan. 1, 2026 - Dec. 31, 2026

Instructions for use

In 2026, ALL prescriptive projects must receive pre-approval from the program BEFORE project installation begins or equipment is purchased, as indicated in Step 1 below. In order to have incentives available for the entire year, some measures may have a limited number of approvals in 2026, even if funding is available for other measures. A pre-approval letter will be emailed to the Applicant Contact and the Installing Contractor listed on Page 2. If an approval letter is not received, the project has not been approved. For detailed instructions, please refer to the terms and conditions on page 18 of this application. If you have any questions, please call **855-849-8928**.

Step 1: Determine eligibility and pre-approval requirements

Equipment must be new, installed and operational in a private facility that is in the Peoples Gas or North Shore Gas service territory. All equipment must meet the minimum specifications outlined in this application. **The program begins January 1, 2026, and expires December 31, 2026.** In addition to any requirements specific to your project, pre-approval submissions must include the following:

1. Detailed proposal/scope of work
2. Specification sheet(s)
3. Completed application, signed in the Pre-Approval section by Contact at the property.
4. A copy of the customer's recent Peoples Gas or North Shore Gas utility bill and/or third-party bill, if applicable.

Small and Midsize Business: The business uses less than 400,000 therms of natural gas annually. Pre-approval is required for all prescriptive rebates.

Commercial and Industrial: The business uses 400,000 therms or more of natural gas annually. Pre-approval is required for all prescriptive rebates.

Equipment not eligible for prescriptive rebates may be eligible for custom rebates. Rebates are only made available to help influence and implement projects that otherwise would not be completed, or to complete projects sooner than currently or previously scheduled.

Step 2: Install new equipment

New equipment must be installed and old equipment removed or disconnected. Only new products and services that meet the minimum energy efficiency specifications listed in this application are eligible for rebates. Rebates for prescriptive measures may not exceed the total project cost.

Step 3: Complete and sign application for payment

Contact at the property signs application in the Final Approval section. Incomplete applications or missing information will cause delays or denial of payment. Completed applications must be received within 30 days of installation. Payment will be sent to the Mailing Address listed on page 2, to the attention of the Contact unless specified in the Optional Payment Release section.

Step 4: Include documentation

In addition to any specific requirements for your project, submissions must include the following:

1. **Itemized invoices** including costs for equipment installed and installation labor. Note: Internal labor cannot be included in the cost of the project.
2. The **specification sheet(s)** that show products meet required program standards.
3. All final application and supporting documentation should be **turned into the program by December 8, 2026.**

APPLICANT SUBMISSION - Please submit the completed, signed application and required documentation one of two ways:

Option 1: Mail

Peoples Gas/North Shore Gas
Prescriptive Rebate Program
5440 N. Cumberland Ave., Ste. 135
Chicago, IL 60656

Option 2: Scan and email

Attn: Prescriptive Rebate Program

For Large Business/C&I customers email:
PGNSGBusiness@FranklinEnergy.com

For Small and Midsize Business email:
sbprojects@FranklinEnergy.com

Applicant information

Customer Account Name:		Contact Name and Title:					
Phone:		Email:					
Installation Address:		City:		State:		ZIP:	
Mailing Address:		City:		State:		ZIP:	
Customer Type:	☐ Small Business ☐ Commercial and Industrial	Domestic Water Heat:	☐ Natural Gas ☐ Electric	Fuel Type for Space Heating:	☐ Natural Gas ☐ Electric		
Natural Gas Utility:	☐ Peoples Gas ☐ North Shore Gas	Utility Account Number:					
Building Type:	☐ Office ☐ Retail/Service ☐ Warehouse ☐ Manufacturing ☐ Grocery ☐ Healthcare/Medical ☐ Non-Profit ☐ Religious Facility ☐ Hotel/Motel ☐ Restaurant ☐ College/University ☐ K-12 School ☐ Parking Garage ☐ Other: _____						
How did you learn about this program?:	☐ City of Chicago ☐ Utility ☐ Advertisement ☐ Event ☐ Trade Ally/Contractor ☐ Retrofit Chicago Program ☐ Mailer or Bill Insert ☐ Website ☐ Other: _____						

Installing contractor information

Business Name:		Contact Name and Title:					
Phone:		Email:					
Mailing Address:		City:		State:		ZIP:	

Certifications and signature

Please sign and complete information below. Customer signature is required for payment. I hereby certify that: 1) The information contained in this application is accurate and complete; 2) All rules of this rebate program have been followed; and 3) I have read and understand the terms and conditions included within this document.

Pre-approval:

Customer pre-approval signature is required for prescriptive rebates greater than or equal to $5,000 for Multi-Family and Small Business, and $10,000 for Commercial and Industrial. Cost estimates and/or quotes are required.

Pre-Approval Signature:		Date Submitted:	
Print Name:			

Final approval:

Checks will be sent to the U.S. Postal Mailing Address listed above unless otherwise specified on the OPTIONAL Payment Release Form.

Final Application Signature:		Date Submitted:	
Print Name:			

OPTIONAL payment release authorization

Complete this section if payment is not going to the Mailing Address and Contact above, or if the rebate payment is to be paid to a third party. If payment is released to trade ally, rebate must be shown as a credit on the customer invoice. I am authorizing the payment of the rebate to the third party named below, and I understand that I will not be receiving the rebate payment. I also understand that my release to a third party does not exempt me from the program requirements outlined in the terms and conditions.

Check Made Payable to (Trade Ally/Company/Individual):					
Contact Name:		Contact Phone:			
Mailing Address:					
City:		State:		ZIP:	
Customer Signature:		Date:			
Print Name:					

Program rebates and specifications

Measures must meet the specifications listed within each section. Rebates are available for retrofit projects using natural gas as the primary fuel source. Rebates for space heating equipment do not apply to equipment used for any other purpose. Industrial/process heating equipment projects should submit a Custom rebate application. Energy efficiency improvements used on backup or redundant systems are not eligible for rebates.

Steam trap testing

Specifications: Pre-approval is required before testing steam traps. Submit an application including the approximate number of steam traps to be tested. Rebates for steam trap projects may not exceed 100% of the total project cost for Commercial and Industrial customers. Small and Midsize Business customers must use partner trade allies to have the rebate cover 100% of the project costs.

1. Trade allies must be pre-approved by the program to be eligible for steam trap testing rebates.
2. Steam traps must be tagged and numbered, with specific locations provided in the survey.
3. All space heating and process traps are eligible for steam trap testing incentives every 36 months, based on test date. Year round, non-space heating steam traps may be tested at any time of the year.
4. Seasonal space heating steam traps, regardless of pressure, may only be tested during the heating season (September 15 – March 31) and when outside temperature is 50°F or less. Testing of space heating steam traps outside of the designated heating season will be considered on a case-by-case basis and requires pre-approval from the program. Steam traps that are not in service are not eligible for testing rebates.
5. Steam trap survey data for testing more than 20 or more steam traps must be submitted in an electronic spreadsheet format. Reach out to your trade ally liaison to receive a template if you don't already have one. For projects with less than 20 traps tested, a steam trap survey summary sheet can be found at **PeoplesGasDelivery.com/Savings** and **NorthShoreGasDelivery.com/Savings**.
6. The program will not pay testing rebates in situations where no failed open steam traps are identified.
7. Small and Midsize Business testing rebates will be capped at $2,500 for testing that is conducted less than 3 years apart. Testing that is conducted more than 3 years apart will be capped at $15,000.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
1	Steam Trap Testing	Complete steam trap tests, providing a survey per program requirements. Applicant must also apply for repair/ replacement of a minimum of 50% of the approved failed open steam traps to qualify for testing rebate.	$25 - Business (caps above)	Steam Trap Tested		

Page 3 subtotal rebate

Steam trap repairs or replacements

Specifications: Pre-approval is required for all steam trap projects. Rebates for steam trap projects may not exceed 100% of the total project cost for Commercial and Industrial customers. Small and Midsize Business customers must use partner trade allies to have the rebate cover 100% of the project costs.

1. Trade allies must be pre-approved by the program to be eligible for steam trap testing rebates. Trade allies submitting steam trap projects for data centers should apply to the Custom Rebate Program. Trade allies installing repair kits must save existing internal components and leave them in the boiler room for post-inspection.
2. Malfunctioning traps that are leaking steam (failed open) are eligible for rebates. Space heating steam traps must be tested during the heating season, and a survey must be submitted to, and approved by, the program before replacement traps or parts are ordered and work begins. Steam traps serving domestic water production will be considered process steam traps.
3. Steam traps identified as failed open or leaking by a steam trap monitoring system are eligible for steam trap repair or replacement rebates. Customer must provide screenshots from the monitoring system for steam traps in "OK' and "Cold" Status, brief description on how a steam trap is determined failed open versus operational, and the reading interval of the monitoring system.
4. Steam traps identified as failed open or leaking by a steam trap monitoring steam are considered tested traps except when using ultrasonic sensors operating at low pressures under 15 psig). Screenshots of the monitoring system should be provided for each trap considered tested and should cover at least two weeks for baseline and for post-implementation case.
5. Rebates are not available for traps that have failed closed or are plugged.
6. Steam trap repair rebates may be limited by the customer's annual gas usage.
7. Steam trap replacement rebates for the same trap are only available once per program year.
8. Venturi Traps have been added to the programs.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
2	Industrial/Process (Year Round or Seasonal) and Year Round Space Heating Steam Trap Repair/Replacement	All mechanical traps, thermostatic traps, venturi and repair kits qualify.	$300	Steam Trap		
3	Dry Cleaner/Laundromat Steam Trap Repair/Replacement		$150	Steam Trap		
4	Space Heating Steam Trap Repair/Replacement (Less Than 6 Months in Service)		$100	Steam Trap		
5	Untested Steam Trap Repair/Replacement		$125	Steam Trap		

Steam trap monitoring system

Specifications: Must be installed on properly functioning steam traps serving either space heating or process heating loads. The monitoring system must be capable of tracking the following: number of steam traps, trap type, operating pressure, operating temperature, ambient temperature, trap condition, date/time, application and trap location. Customer must commit to repairing or replacing steam traps identified as failed by the steam trap monitoring system. Customers must maintain the monitoring system for a minimum of 3 years. The steam trap monitoring system must be pre-approved by the program to be eligible for steam trap repair or replacement rebates.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
6	Steam Trap Monitoring System: Space Heating Trap	See above	$100	Steam Trap		
7	Steam Trap Monitoring System: Dry Cleaner/Laundromat		$200	Steam Trap		
8	Steam Trap Monitoring System: Process Trap		$300	Steam Trap		

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Pipe, fitting and valve insulation

Specifications: Insulation must be added to bare pipe that has been uninsulated for a minimum of 12 months. Replacement of existing insulation does not qualify, even if insulation is wet or damaged. Insulation installed must be greater than or equal to R-3 (R-2.9 is acceptable for domestic hot water).

1. Pipe, fitting (flanges, elbows, and tees), and valve insulation rebates are for semi-conditioned spaces (indirectly heated, spaces such as basements, crawl spaces, and plenums). Insulation installed on pipes, fittings or valves in conditioned or unconditioned spaces should apply to the Custom Rebate Program.
2. Fittings and valves for less than ½" nominal pipe diameter applications, that straight pipe insulation can be laid over uninterrupted qualifies as pipe insulation (not fitting). Fittings (except for flanges) and valves must be removable and reusable.
3. Boiler and steam pipe insulation measures are for space heating applications with a minimum of 4,000 and a maximum of 6,500 hours of operation annually.
4. Insulation projects with more or less hours of operation than those indicated above or in spaces other than semi-conditioned spaces should apply to the Custom Rebate Program.

Indicate the type of boiler used for the building space heating system:

☐ Steam Heating Boiler ☐ Hydronic (Hot Water Heating Boiler) ☐ Could not determine — boiler was not accessible

Pipe insulation rebates for steam heating boiler systems

Reference #	Steam pipe insulation	Rebate	Unit	# of units	Total rebate
9	Small — Nominal Pipe Diameter (1 to 2 inches)	$3	Linear Foot		
10	Medium — Nominal Pipe Diameter (2.1 to 5 Inches)	$4.80	Linear Foot		
11	Large — Nominal Pipe Diameter (5.1 to 8 Inches)	$6.60	Linear Foot		
12	X-Large — Nominal Pipe Diameter (Greater than 8 Inches)	$12	Linear Foot		

NOTE: Rebates are not available on condensate return piping for Large and X-Large pipes.

Reference #	Steam pipe fitting insulation	Rebate	Unit	# of units	Total rebate
13	Small Pipe Steam Fittings — Nominal Pipe Diameter (1 to 2 Inches)	$3.60	Fitting		
14	Medium Pipe Steam Fittings — Nominal Pipe Diameter (2.1 to 5 Inches)	$6	Fitting		
15	Large Pipe Steam Fittings — Nominal Pipe Diameter (5.1 to 8 Inches)	$8.40	Fitting		
16	X-Large Pipe Steam Fittings — Nominal Pipe Diameter (Greater than 8 Inches)	$16.80	Fitting		

NOTE: Rebates are not available for fittings on condensate return piping.

Reference #	Steam pipe valve insulation	Rebate	Unit	# of units	Total rebate
17	Small Pipe Steam Valves — Nominal Pipe Diameter (1 to 2 Inches)	$9.60	Valve		
18	Medium Pipe Steam Valves — Nominal Pipe Diameter (2.1 to 5 Inches)	$15.60	Valve		
19	Large Pipe Steam Valves — Nominal Pipe Diameter (5.1 to 8 Inches)	$24	Valve		
20	X-Large Pipe Steam Valves — Nominal Pipe Diameter (Greater than 8 Inches)	$33.60	Valve		

NOTE: Rebates are not available for fittings on condensate return piping.

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Pipe insulation rebates for hydronic (water) boiler systems

Reference #	Hydronic (water) heating boiler pipe insulation	Rebate	Unit	# of units	Total rebate
21	Small — Nominal Pipe Diameter (1 to 2 Inches)	$1.20	Linear Foot		
22	Medium — Nominal Pipe Diameter (2.1 to 4 Inches)	$1.50	Linear Foot		
23	Large — Nominal Pipe Diameter (Greater than 4 Inches)	$1.80	Linear Foot		

NOTE: Rebates are not available for hydronic (water) heating boiler pipe insulation fittings.

Reference #	Domestic hot water pipe insulation	Rebate	Unit	# of units	Total rebate
24	Small — Nominal Pipe Diameter (Less than 1.25 Inches)	$1.20	Linear Foot		
25	Medium — Nominal Pipe Diameter (1.26-2 Inches)	$1.50	Linear Foot		
26	Large — Nominal Pipe Diameter (Greater than 2 Inches)	$1.80	Linear Foot		

Tank insulation

Specifications: Insulation must be added to a bare storage tank that has been uninsulated for at least 12 months. Replacement of existing insulation does not qualify.

1. Insulation installed must be greater than or equal to R-6 and must be added to the top and sides of the storage tank.
2. Insulation rebates are for semi-conditioned spaces only (indirectly heated spaces such as basements, crawl spaces, and plenums). Insulation installed in conditioned or unconditioned spaces should apply to the Custom Rebate Program. Process tank and boiler insulation should apply to the custom program.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
27	Domestic Hot Water Storage Tank Insulation	See above	$5.40	Square Foot		
28	Space Heating Boiler Condensate Tank Insulation	See above	$9.60	Square Foot		

Process pipe insulation for dry cleaning facilities

Specifications: Insulation must be added to bare pipe that has been uninsulated for a minimum of 12 months. Replacement of existing insulation does not qualify, even if existing insulation is wet or damaged. Insulation installed must be greater than or equal to R-3.

1. Pipe insulation rebates are for conditioned or semi-conditioned spaces (indirectly heated spaces such as basements, crawl spaces, and plenums).
2. Boiler and steam pipe insulation measures are for process dry cleaning facility applications with a minimum of 2,000 and a maximum of 4,000 hours of operation annually.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
29	Small—Nominal Pipe Diameter (.5 to 2 Inches)	See above	$3.60	Linear Foot		

Removable steam trap jackets for dry cleaning facilities

Specifications: Insulation must be added to bare steam trap that has been uninsulated for at least 12 months. Replacement of existing jacket insulation does not qualify.

1. Steam trap jacket insulation rebates are for conditioned or semi-conditioned spaces (indirectly heated spaces such as basements, crawl spaces, and plenums).
2. This measure applies to **process dry cleaning facility** applications with a minimum of 2,000 and a maximum of 4,000 hours of operation annually. Insulation projects with more or less hours of operation than those indicated above should apply to the Custom Rebate Program.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
30	Steam Trap Jacket Insulation	See above	$9.60	Steam Trap		

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*1 MBH= 1,000 Btu/hour = 1kBtu/h

Space heating hot water boilers

Specifications: To qualify for this measure the existing boiler must be a standard 80% efficient or atmospheric boiler. The installed boiler capacity must be used 80% or more for space heating and not be for process uses.

1. Boilers must modulate their firing rate, have a sealed combustion unit, and must incorporate hot water reset. Note that high-efficiency condensing boilers will provide the rated efficiency return only if return water is cold enough to condense the flue gases.
2. If the heating system cannot meet the requirement, a non-condensing boiler may be a better choice. Intake for combustion air and exhaust must be run to exterior.
3. Rebates are based on installed new boiler capacity and can be no larger than existing boiler capacity. Redundant or back-up boilers do not qualify. Boiler plants with two or more boilers are eligible for rebates on n-1 boilers where n equals the number of boilers installed. Rated fuel-to-water efficiency is determined at full fire. Fuel-to-water efficiency is calculated as Btu output/Btu input.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per boiler	# of qualifying boilers	Total rebate
31	Hot Water Boiler	Greater than or equal to 300 MBH and less than or equal to 2,500 MBH and Rated Fuel-to-Water Efficiency of 88% or greater.	$1.50	MBH* Input			
32	Hot Water Boiler	Greater than 2,500 MBH Input and Rated Fuel-to-Water Efficiency of 88% or greater.	$1.50	MBH* Input			
33	Hot Water Boiler	Less than 300 MBH Input and Rated AFUE of 88% or greater.	$1.50	MBH* Input			

Space heating steam boilers

Specifications: The installed new boiler capacity must be used 80% or more for space heating and not be for process uses. Boilers must be forced draft and modulate their firing rate.

1. Rebates are based on installed boiler capacity up to the existing boiler capacity. Redundant or back-up boilers do not qualify. Boiler plants with two or more boilers are eligible for rebates on n-1 boilers where n equals the number of boilers installed. Rated fuel-to-steam efficiency is determined at full fire. Fuel-to-steam efficiency is calculated as Btu output/Btu input.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per boiler	# of qualifying boilers	Total rebate
34	Steam Boiler	Greater than 300 MBH and less than 2,500 MBH input, and Rated Fuel-to-Steam Efficiency of 82% or greater.	$1.20	MBH* Input			
35	Steam Boiler	Greater than or equal to 2,500 MBH Input and Rated Fuel-to-Steam Efficiency of 82% or greater. Minimum of three (3) firing rates.	$1.20	MBH* Input			

Central steam boiler controls

Specifications:

1. Trade allies must notate where sensors are located in the building. Rebates for controls only apply to buildings without existing boiler averaging controls or with averaging control systems incapable of being programmed to provide nighttime setback. Buildings incorporating thermostatic controls on radiators are not eligible. Boiler staging must be included for multiple boiler systems (if applicable).
2. Controls must include outside air temperature cutout for the steam boiler plant. Averaging controls must include the capacity to provide nighttime setback and shall be programmed after installation to provide at least 5 °F of setback for at least 8 hours per day for all sensors. Two-pipe steam systems may qualify for the averaging rebate, if there are no thermostatic controls on any of the building's radiators. Any installation on a two-pipe system must be pre-approved.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
36	Dual-Pipe Steam Boiler Averaging Controls	Rebate capped at $2,500	$50	Living Unit		
37	Single-Pipe Steam Boiler Averaging Controls		$50	Living Unit		

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*1 MBH= 1,000 Btu/hour = 1kBtu/h

Space heating hot water boiler cutout and reset controls

Specifications: Rebates are for existing boilers only.

1. The system must be set so that the minimum temperature is not more than 10 °F above manufacturer's recommended minimum return temperature.
2. For controls on multiple boilers to qualify, control strategy must stage the lag boiler(s) only after the first boiler stage(s) fail to maintain the boiler water temperature called for by the reset. Rebate is capped at 100% of the project cost or $1,500 per boiler, whichever is lower.
3. Systems with existing outdoor reset controls do not qualify for this measure.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per boiler	# of boilers	Total rebate
38	Boiler Cutout and Reset	Existing boilers only	$0.60	MBH* Input			

Boiler, furnace, and rooftop unit tune-ups

Specifications: Pre-approval is required for all tune-ups. Please provide boiler sizes in MBH for each boiler when submitting for pre-approval. Customers are eligible for a space heating boiler and furnace tune-up rebate once every 36 months. Customers are eligible for a process boiler tune-up rebate once every 36 months. A single unit with multiple burners or modules is considered one unit.

1. Customers with a maintenance contract addressing boiler tune-ups are not eligible for this rebate. A boiler, water heater, and furnace tune-up checklist (found on **PeoplesGasDelivery.com/Savings** and **NorthShoreGasDelivery.com/Savings**) must be submitted with the application. If checklists are not complete and accurate, rebates may be denied. Not every box needs to be checked, only boxes for services performed.
2. The combustion efficiency of the unit must be tested pre- and post-tune-up and an increase in efficiency must be shown in at least one firing rate. If combustion analysis is not completed, legible, and accurate, rebates may be denied.
3. Boiler tune-up rebates are capped at $0.30 per MBH input up to $2,000 on space heating boilers or $3,000 on process boilers or 100% of the project cost per boiler, whichever is lower. If the boiler's make, model, and input capacity cannot be validated, your rebate may be capped at $250 per boiler.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per boiler	# of boilers/ RTUs/ furnaces	Total rebate
39	Space Heating Boiler Tune-Up	Rated at greater than or equal to 100 MBH Input. An increase in efficiency must be shown.	$0.30	MBH* Input			
40	Process Heating Boiler Tune-Up	Rated at greater than or equal to 300 MBH Input. An increase in efficiency must be shown.	$0.50	MBH* Input			
41	Business Furnace/ Rooftop Unit Tune-Up	Rated at greater than or equal to 60 MBH Input. An increase in efficiency must be shown.	$300	Per Tune-Up	N/A		

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*1 MBH = 1,000 Btu/hour = 1kBtu/h

Space heating boiler chemical descaling

Specifications: Customers are eligible for a boiler chemical descaling rebate once every 36 months.

1. The measure is for a hot water or steam boiler that provides space heating.
2. The procedure typically involves the boiler being emptied and taken off-line, following which, the correct chemical solution ratio is pumped through the boiler system for four to eight hours.
3. The facility must complete the chemical de-scaling by an approved technician. For boilers that heat DHW, NSF/ANSI/CAN 60 compliant water treatment must be used.
4. Must be for space heating applications only, process applications will need to submit a Custom application.
5. Boiler descaling rebates are capped at 100% of the project cost, whichever is lower. If the boiler's make, model, and input capacity cannot be validated, your rebate may be capped at $250 per boiler.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per boiler	# of boilers	Total rebate
42	Non-Residential Low Pressure Descaling (below 15 psig)	Rated at greater than or equal to 1000 MBH Input.	$0.30	MBH* Input			
43	Non-Residential High Pressure Descaling (above 15 psig)		$0.50	MBH* Input			

Stack economizers

Specifications: To qualify the economizer must be installed on a steam boiler exhaust stack. Heat captured by the economizer is to be used to pre-heat boiler feed water.

1. Stack economizers are designed to recover heat from hot boiler flue gasses. Recovered heat is used to preheat boiler feed water.
2. Process boilers that do not operate year round should apply to the Custom Rebate Program.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
44	Conventional Economizer	Recovered heat is used to preheat boiler feed water. Retrofit of HVAC boilers used for space heating.	$0.48	MBH* Input		
45	Condensing Economizer		$0.72	MBH* Input		
46	Conventional Economizer	Recovered heat is used to preheat boiler feed water. Retrofit of Process boilers used year round.	$1.00	MBH* Input		
47	Condensing Economizer		$1.50	MBH* Input		

Burner controls for space heating

Specifications: Rebates are for existing boilers only. Redundant or back-up boilers do not qualify. Boiler plants with two or more boilers are eligible for rebates on n-1 boilers where n equals the number of boilers installed.

1. Linkageless controls: For commercial boilers providing space heating with single point positioning combustion control (fuel valve linked to combustion air intake damper via jackshaft mechanism). Must allow the combustion air to be set for optimal efficiency at several firing rates throughout the burner's firing range. Boiler plants with 5 or more boilers are not eligible for this rebate. Linkageless control rebate cannot be combined with the installation of a new boiler receiving a rebate. New burners must modulate their firing rate and feature a fuel valve and combustion air damper powered by separate actuators.
2. O2 Trim: Oxygen Trim Controls limit the amount of excess oxygen provided to the burner for combustion. Convert parallel positioning, into a close-loop control configuration with the addition of an exhaust gas analyzer and PID controller.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per boiler	# of boilers	Total rebate
48	Linkageless Controls	Burners rated at less than or equal to 30,000 MBH Input	$0.48	MBH* Input			
49	O2 Trim	Must have linkageless controls	$0.18	MBH* Input			

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*1 MBH = 1,000 Btu/hour = 1kBtu/h

Shut off flue damper for space heating boilers or furnaces

Specifications: For commercial atmospheric boilers or furnaces providing space heating without a shut off damper on the flue exhaust.

1. Flue damper must be electrically or thermally activated and installed on the exhaust flue or combustion air intake. Barometric dampers do not qualify for this rebate.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per boiler	# of units	Total rebate
50	Shut off Flue Damper	Exhaust diameter greater than or equal to 8 inches	$0.15	MBH* Input			

Condensate recovery system

Specifications: For commercial steam boilers providing space heating where condensate system has failed, and no condensate is returned.

1. Must be for space heating applications only, process applications will need to submit a Custom application.
2. Project can include failed condensate pumps, leaking tanks, valves, and pipes.
3. Boiler plants with two or more boilers are eligible for rebates on n-1 boilers where n equals the number of boilers installed.
4. Pre-approval inspection is required to qualify for this measure.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
51	Condensate Recovery System	System must be wasting 100% of condensate and proposed to return a minimum of 80% after prescribed work	$2.40	MBH* Input		

Blowdown heat recovery

Specifications: For commercial steam boilers providing space heating with a deaerator where no blowdown heat is recovered. Applicable to steam systems where no blowdown heat is recovered.

1. Blowdown waste heat can be recovered with a heat exchanger, a flash tank, or a flash tank in combination with a heat exchanger. The recovered heat is used to pre-heat boiler make-up water before it enters the deaerator, and for low pressure steam to heat water inside the deaerator, which improves overall boiler efficiency.
2. Boiler plants with two or more boilers are eligible for rebates on n-1 boilers where n equals the number of boilers installed.
3. Must be for space heating applications only, process applications will need to submit a Custom application.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
52	Blowdown Heat Recovery	Steam boiler with a blowdown heat recovery system	$0.24	MBH* Input		

Boiler turbulators

Specifications: This measure involves adding turbulators to older two and three pass natural gas fire tube boilers. Boiler must provide space heating and not be a backup or redundant boiler. Boiler plants with two or more boilers are eligible for rebates on n-1 boilers where n equals the number of boilers installed. Both steam and hot water boilers are eligible. New boilers, along with four-pass boilers and boilers with stack economizers, are not eligible.

1. Must be installed in the last boiler pass of an existing two- or three-pass natural gas boiler.
2. Must be for space heating applications only, process applications will need to go custom.
3. The boiler burner must be retuned after the turbulators have been installed.
4. After installation, verify that the stack temperature does not fall below the flue gas dew point.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
53	Turbulators for Space Heat Boilers Check one: ☐ Hot Water Boiler ☐ Steam Boiler	See above	$0.40	MBH* Input		

Page 10 subtotal rebate

*1 MBH = 1,000 Btu/hour = 1kBtu/h

Thermostats

Specifications: Must be installed in a conditioned space above 65 °F.

1. **Programmable thermostats installed at the time of space heating/cooling equipment replacement do not qualify.**
2. Must incorporate a 5 °F setback during unoccupied periods. Programmable thermostats must be capable of 7 different daily schedules and retaining programming and time setting during a loss of power for at least 10 hours. Additionally, the controls shall have a manual override that allows temporary operation of the system for up to 2 hours; a manually operated timer capable of being adjusted up to 2 hours, or an occupancy sensor.
3. The thermostat shall be capable of automatically adjusting the daily start time of the HVAC system in order to bring each space to the desired occupied temperature immediately prior to scheduled occupancy.
4. Existing thermostat must be manual if installing a programmable thermostat; and can be either manual or programmable if installing a smart thermostats.
5. This measure does not apply to hotel rooms and dormitories. If you are a Small and Midsize Business or Multi-Family customer, you may qualify for free programmable thermostats. Please contact **855-849-8928** for more information.
6. Smart thermostats purchased from ComEd Marketplace include an instant $25 rebate from Peoples Gas or North Shore Gas and do not qualify for an additional rebate.

Reference #	Description	Minimum specifications	Existing thermostat	Rebate	Unit	# of units	Total rebate
54	Smart Thermostat	Must have the capability to automatically establish a schedule of temperature set points according to driving device inputs above and beyond basic time and temperature data of conventional programmable thermostats.	☐ Manual ☐ Programmable	$50	Thermostat		
55	Programmable Thermostat		☐ Manual	$50	Thermostat		

Wireless pneumatic thermostat (WPT)

Specifications:

1. New wireless pneumatic thermostat must replace existing pneumatic thermostat.
2. The Wireless DDC thermostat system must be new and include:
   a. Central time control for setback of space temperature
   b. Minimum setback space temperature of at least 8 °F in both heating and air conditioning mode
   c. Minimum setback period of more than 2,200 hours per year
   d. System must include central control interface for all thermostats to set the space temperature setpoints for both heating and air conditioning mode.
   e. Thermostat may allow for manual override of space temperature setpoints but must be reset to central control setpoints after all setback periods.
   f. Thermostat must include auto-calibration feature to eliminate drift to better maintain space temperature setpoint.
3. Wireless pneumatic thermostat to have direct digital-to-pneumatic signal for control of VAV boxes, fan powered boxes, reheat coils, fan coils and radiant heat.
4. A Custom rebate application should be submitted if buildings use an absorption chiller to cool.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
56	Small Building 0-10,000 SF	Installation of controls that adjust ventilation based on occupant ventilation demand	$0.10	Square Foot		
57	Med. Building 10,001-300,000 SF		$0.08	Square Foot		
58	Large Building 300,001+ SF		$0.07	Square Foot		

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*1 MBH = 1,000 Btu/hour = 1kBtu/h

Demand-controlled ventilation: Space heating

Specifications:

1. Control system must include: CO_2 sensors installed on return air systems that adjust outside air ventilation based on ventilation demands that occupants create. Must be installed on a system where no others sensors were previously installed. Sensors must communicate either directly with the economizer or with a central computer.
2. Heating systems with terminal reheat do not qualify. A Custom rebate application should be submitted.
3. Demand-controlled ventilation for enclosed parking garages must apply to the Custom Rebate Program.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
59	Demand-Controlled Ventilation: Space Heating	Installation of controls that adjust ventilation based on occupant ventilation demand	$0.10	Square Foot		

Space heating and specialty equipment

Specifications:

1. Condensing furnaces must have a sealed combustion unit. Intake for combustion air and exhaust must be run to exterior.
2. Air handlers may not be eligible for the rebate. Chimney liners must be installed where a high-efficiency natural gas furnace replaces atmospherically drafted equipment that was vented through the same flue as a gas water heater. Flue closure protocol must be used when a high-efficiency furnace is installed and the chimney is no longer in use.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per heater	# of units	Total rebate
60	Furnace–Common Area and Business	95% AFUE or greater	$240	Furnace	N/A		
61	Furnace–In-Unit	95% AFUE or greater	$240	Furnace	N/A		
62	Condensing Unit Heaters	Rated Thermal Efficiency of 90% or greater	$2.40	MBH* Input			
63	Infrared Heater	Must have electric ignition	$3.00	MBH* Input			
64	Direct-Fired Heaters	Must comply with indoor air quality code requirements	$1.20	MBH* Input			
65	Dedicated Outside Air System (DOAS) or Make Up Air Units (MUAS)	Heat 100% outside air; Over 225,000 btu/hr input capacity; 90% condensing thermal efficiency	$0.18	CFM* Input			

Space heating energy recovery units

Specifications: This measure is for existing air handling units only.

1. During the heating season, unit must operate a minimum of 2,000 hours. Space must be heated with gas-fired equipment. Minimum exhaust temperature must average 65 °F. Exhaust temperatures above 85 °F should apply to the Custom Rebate Program.
2. Rebate is based on sensible heat recovery; latent energy recovery projects may qualify for additional rebates through the Custom Rebate Program. Rebate is based on supply and exhaust air CFM; use the lesser of the two.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
66	Space Heating Energy Recovery Unit	See specifications above	$0.90	CFM Input		

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*1 MBH = 1,000 Btu/hour = 1kBtu/h

Water-saving measures

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
67	Pre-Rinse Sprayers	Must have a flow rate of less than or equal to 1.24 GPM, be WaterSense® certified, and replace a sprayer greater than or equal to 1.6 GPM.	$28	Sprayer		
68	Hotel Low Flow Faucet Aerators or Restrictors	Must have a flow rate of less than or equal to 1.5 GPM and old unit should be greater than or equal to 2.2 GPM.	$5	Aerator or Restrictor		
69	Hotel Low Flow Showerheads or Restrictors	Must have a flow rate of less than or equal to 2.0 GPM and old unit should be greater than or equal to 2.5 GPM.	$20	Shower Head or Restrictor		
70	Laminar Flow Restrictors – 2.2 GPM	Must replace flow rate of less than or equal to 2.75 GPM in Healthcare Facilities.	$20	Restrictor		
71	Laminar Flow Restrictors - 1.5 GPM	Must replace flow rate of less than or equal to 2.2 GPM in Healthcare Facilities.	$25	Restrictor		
72	Laminar Flow Restrictors - 1.0 GPM	Must replace flow rate of less than or equal to 2.2 GPM in Healthcare Facilities.	$30	Restrictor		
73	Laminar Flow Restrictors – 0.5 GPM	Must replace flow rate of less than or equal to 2.2 GPM in Healthcare Facilities.	$35	Restrictor		

Natural gas water heaters

Specifications: Rebates apply to domestic hot water systems only. All other applications should apply to the Custom Rebate Program.

1. Central Boiler or Indirect Heater Specifications: Total Water Service Fixture Units (WSFU) shall not exceed 7.5 WSFU/apartment.
2. Mixed use facilities where commercial use WSFU is below 10% of the total WSFU may qualify for multi-family specific rebates and should apply in the Multi-Family program.

Reference #	Description	Minimum specifications	Rebate	Unit	MBH input per heater	# of water heaters	Total rebate
74	Gas Water Heater	Less than 75 MBH Input and greater than or equal to 0.67 Uniform Energy Factor (UEF). 30-gallon minimum capacity.	$180	Water Heater	N/A		
75	Gas Water Heater	Greater than or equal to 75 MBH Input and less than 400 MBH Input and greater than or equal to 88% Thermal Efficiency. Systems 400 MBH and larger should apply to the Custom Rebate Program.	$1.20	MBH* Input			
76	Central Domestic Gas Water Heater (for Lodging Facilities)	Greater than or equal to 0.67 Uniform Energy Factor (UEF) or greater than or equal to 88% Thermal Efficiency. 30-gallon minimum capacity.	$3	MBH* Input			
77	Laundromat Water Heater	88% to 94.9% Thermal Efficiency.	$1.20	MBH* Input			
78	Laundromat Water Heater	Greater than or equal to 95% Thermal Efficiency.	$1.80	MBH* Input			
79	Tankless Water Heater	Less than 200 MBH Input and greater than or equal to 90% Thermal Efficiency. Systems 200 MBH and larger should apply to the Custom Rebate Program.	$1.20	MBH* Input			

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*1 MBH = 1,000 Btu/hour = 1kBtu/h

On-demand circulating hot water pump

Specifications: Must replace or retrofit existing hot water recirculating pump buildings operating 24 hours per day, 7 days a week with no existing controls such as an aquastat or timer. Existing domestic hot water system must have natural gas as a fuel source.

1. Equipment must control recirculation pump(s) utilizing a controller which will not activate the recirculation pump unless both:
   a. The recirculation loop return water has dropped below a prescribed temperature
   b. The central domestic hot water demand is sensed as water flow through the central domestic hot water system
2. Systems with existing, operational aquastats do not qualify for incentive for this measure.
3. Must be installed as an add-on to an existing central domestic hot water system.
4. Hotel/Motel and Dorms must have more than 30 rooms.
5. Rebates are capped at $2,000.

Reference #	Description	Minimum specifications	Rebate	Unit	Unit type	# of units	Total rebate
80	On-Demand Circulating Hot Water Pump	See specifications above	$21.60	Living Unit	Dorm Room		
81	On-Demand Circulating Hot Water Pump	See specifications above	$8.40	Guest Room	Hotel/Motel		

Ozone laundry

Specifications: Facility must have a natural gas boiler or water heater providing hot water to the on-premise laundry equipment utilizing hot water in the wash cycles.

1. The ozone laundry equipment must be new and must be added to an existing laundry system. The ozone laundry system must inject ozone through Venturi injection or bubble diffusion. Replacement or upgrades of existing ozone laundry are not eligible for a rebate.
2. This rebate only applies to facilities listed here. Hotels with more than 250 rooms and other facility types not listed here (hospitals, for example) should apply to the Custom Rebate Program.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
82	Ozone Laundry	Facilities with on premise laundry operations including hotels/motels, fitness and recreational sports centers, healthcare (excluding hospitals) and assisted living facilities.	$25	Lbs. Capacity		
83	Ozone Laundry	Laundromats	$10	Lbs. Capacity		

Modulating commercial gas clothes dryer retrofit

Specifications: This measure is applicable to commercial gas dryers ranging from 30 to 250 pounds capacity and no modulating capabilities. Retrofit must include a modulating gas valve with a minimum of two-stages.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
84	Coin-operated Laundromat	Applies to coin-operated laundromats with a minimum of 500 cycles per year	$150	Per Dryer		
85	Hotels and Hospitals	Applies to on-premise laundromats (hotels, hospitals applications) with a minimum of 2,000 cycles per year	$300	Per Dryer		

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High-speed commercial washers

Specifications: Facility must have a natural gas boiler or water heater providing hot water to the on-premise laundry equipment utilizing hot water in the wash cycles. The facility must also have natural gas dryers to dry clothing.

1. New high-speed washers must be replacing existing washers that have a spin speed of 100G or less.
2. This rebate only applies to facilities with on-premise laundry operations including laundromats, dry cleaners, hotels/motels, fitness and recreational sports centers, hospitals, assisted living facilities and multi-family properties. Process laundry facilities should apply to the Custom Rebate Program.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
86	High-Speed Washer–Hotel/Motel/Hospital	Minimum of 10 cycles per day Minimum spin speed of 200G	$4	Lbs. Capacity		
87	High-Speed Washer–Laundromat	Minimum of 4.5 cycles per day Minimum spin speed of 200G	$2.50	Lbs. Capacity		
88	High-Speed Washer–Hotel/Motel/Hospital	Minimum of 10 cycles per day Minimum spin speed of 400G	$6	Lbs. Capacity		
89	High-Speed Washer–Laundromat	Minimum of 4.5 cycles per day Minimum spin speed of 400G	$3	Lbs. Capacity		

Dock door seals

Specifications: Qualifying buildings must be heated with natural gas during winter and maintain a minimum temp of 55˚F.

1. Dock door seals extend out to fill the gap between the dock door and the trailer, including the "hinge gap" that occurs with outwardly swinging trailer doors. Brush-type or whisker-type seals may be used in conjunction with air seals, but they do not qualify for rebates.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
90	Dock Door Seals	Seals must effectively close all gaps between the building and the semitrailer.	$720	Door Seal		

Destratification fan

Specifications: Must be installed in a conditioned space with a minimum ceiling height of 20 feet.

1. Destratification fans improve air temperature distribution in a space by circulating warmer air from the ceiling back to the floor lever, thereby enhancing comfort and savings energy.
2. High Volume, Low Speed (HVLS) fans with variable speed drive (VDSD) installed.
3. Must be for facilities with no nighttime setbacks on heating equipment.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
91	Destratification Fan	14-feet diameter or greater	$2,000	Fan		

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Demand-controlled ventilation: Commercial kitchen exhaust hoods

Specifications: Control system must include:

1. Temperature sensor in the hood exhaust collar and/or an optic sensor on the end of the hood; variable speed drive on the exhaust fan that will vary the rate of exhaust to what is needed; variable speed drive on the make-up air unit, or other modification to reduce make-up. Air equivalent to exhaust air reduction.
2. Make-up air must be conditioned to a minimum of 55 °F by natural gas-fired equipment.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
92	Demand-controlled Ventilation: Kitchen Exhaust Hoods	Installation of new or retrofit controls that vary the ventilation based on cooking load and/or the time of day.	$960	Exhaust Fan HP		

Kitchen exhaust heat recovery grease trap filter

Specifications: Grease trap filter and heat exchanger to recover heat from kitchen exhaust air duct with constant flow. Plumbed to domestic hot water system to provide preheating to incoming water.

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
93	Heat Recovery Grease Trap Filter	See specification above	$492	Filter		

Food service

Reference #	Description	Minimum specifications	Rebate	Unit	# of units	Total rebate
94	Convection Oven	Qualified by ENERGY STAR or Fisher-Nickel, Inc.	$200	Cavity		
95	Double Rack Oven		$1,000	Double Oven		
96	Fryer		$400	Fry Vat		
97	Large Conveyor Oven	Qualified by ENERGY STAR or Fisher-Nickel, Inc. Conveyor belt width must be greater than or equal to 25 inches.	$600	Oven		
98	Salamander Broiler	Must have infrared burner	$200	Broiler		
99	Low-Temperature Commercial Dishwashers ▪ Qualified by ENERGY STAR. Low-temperature dishwasher with a natural gas-fired water heater.	Under Counter	$90	Unit		
100		Stationary Single-Tank Door	$420	Unit		
101		Single-Tank Conveyor	$420	Unit		
102		Multi-Tank Conveyor	$480	Unit		
103	High-Temperature Commercial Dishwashers ▪ Qualified by ENERGY STAR. High temperature dishwasher with a natural gas fired water heater	Under Counter	$45	Unit		
104		Stationary Single-Tank Door	$420	Unit		
105		Multi-Tank Conveyor	$480	Unit		
106	Steamer ▪ Qualified by ENERGY STAR or Fisher-Nickel, Inc. Minimum 3-pan capacity.	Steamer–3 Pan	$600	Unit		
107		Steamer–4 Pan	$800	Unit		
108		Steamer–5 Pan	$1,000	Unit		
109		Steamer–6 Pan or Larger	$1,200	Unit		
110	Combination Oven–Less than 15 Pans	Qualified by ENERGY STAR or Fisher-Nickel, Inc.	$150	Oven		
111	Combination Oven–15-30 Pans		$350	Oven		
112	Combination Oven–Greater than 30 Pans		$550	Oven		

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Total rebate requested

Total rebate requested	
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TOTAL REBATE REQUESTED:	

Terms and conditions

1. **Rebate Offer:** Equipment must be installed and operational on or after January 1, 2026, and on or before December 31, 2026. Projects must result in reduced natural gas energy use due to an improvement in the system efficiency; control upgrades may also qualify. Reduced natural gas use resulting from fuel switching, power generation, renewable energy, or operating schedule changes will not qualify.
2. **Eligibility:** All projects need pre-approval. Equipment must be new and installed in a private facility that is a Peoples Gas or North Shore Gas Customer ("Customer"), as well as meeting minimum requirements set forth in this document.
3. **Compliance:**
   a. All projects must comply with the applicable federal, state, and local laws and regulations, including building codes.
   b. All equipment must be new or retrofitted with new components that meet program specifications. Used or rebuilt equipment is not eligible for rebates. Existing equipment must be removed or permanently disconnected.
   c. Existing equipment must be operational when the application is submitted.
   d. Only one rebate will be granted for each project.
4. **Delivery:** Applications must be delivered one of two ways:
   a. Mailed to: Peoples Gas/North Shore Gas
   Prescriptive Rebate Program
   5440 N. Cumberland Ave., Ste. 135
   Chicago, IL 60656
   b. Emailed to: For Small and Mid-Size Business customers email:
   sbprojects@FranklinEnergy.com

   For Business customers email:
   PGNSGBusiness@FranklinEnergy.com
5. **Applications:** Applications must have complete information and be submitted with:
   a. The entire completed application signed by the Customer.
   b. The original equipment manufacturer (OEM) specification sheets for all items installed as described in the application.
   c. An itemized invoice from the installing trade ally and/or vendor for the project which includes a separate line item for each rebate measure, including the date, quantity, size, type, make and model of proposed items, and labor costs, if applicable. Note: Internal labor cannot be included in the cost of the project.
6. **Prescriptive Rebate:** Purchase and install qualifying equipment and receive energy efficiency rebates of **up to $500,000 in Peoples Gas territory and $100,000 in North Shore Gas territory per customer per program year. Rebates for prescriptive measures may not exceed the total project cost. This cost includes materials, external labor, permits, equipment rental, and disposal.**
7. **Payment:** Once completed paperwork is submitted, rebate payments are usually made within 30 days. Payments may only be made to the Customer or qualified trade ally. Incomplete applications will either delay payments or result in denial of application approval. Peoples Gas or North Shore Gas reserves the right to refuse payment and participation if the Customer or the trade ally violates program Terms and Conditions.
8. **Inspection:** Program staff reserves the right to conduct pre-inspections and post-inspections of proposed and installed projects.
9. **Tax Information:** Rebates may be subject to federal and/or state income tax reporting. Applicant is responsible for contacting a qualified tax advisor to determine tax liability. Peoples Gas or North Shore Gas is not responsible for any tax liability imposed on the customer as a result of the payment of rebates.
10. **Publicity:** Peoples Gas and North Shore Gas reserve the right to publicize your participation in this program, unless you specifically request otherwise.
11. **Program Discretion:** Rebates are available on a first-come, first-served basis. Rebate amounts and offerings are subject to change or termination without notice at the discretion of Peoples Gas and North Shore Gas.
12. **Logo Use:** Customers or trade allies may not use the Peoples Gas or North Shore Gas program names or logos in any marketing, advertising, or promotional material without written permission.
13. **Liability Release:** The Customer will defend, hold harmless, and release The Peoples Gas Light and Coke Company and North Shore Gas Company and each company's affiliates, officers, directors, shareholders, agents, employees, contractors, and representatives from any and all claims, liabilities, fines, interest, costs, expenses, and damages (including attorneys' fees and court costs) incurred by the Customer or its contractors or any third party for any damage, injury, death, loss, or destruction of any kind to persons or property, to the extent the damage, injury, death, loss, or destruction arises out of or is related to the acts or omissions of Peoples Gas or North Shore Gas or either company's affiliates, officers, directors, shareholders, agents, employees, contractors, or representatives or to the rebate program. Neither Peoples Gas nor North Shore Gas endorses any particular manufacturer, product, labor, or system design by offering these programs.

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    Contact your trade ally or equipment supplier for any warranties.
14. **Release of Customer Information:** Customer agrees to the release by Peoples Gas or North Shore Gas of any Customer data, including personally identifiable information, to any trade ally or other vendor providing services or support under the program.
15. **Verification:** Any Customer receiving a rebate check may be contacted by an evaluator to verify service/equipment installation or be asked to complete a Customer survey.

Terms and conditions apply. Program is subject to change.
Actual savings will vary by customer's energy usage and rate.
This program is funded by Peoples Gas and North Shore Gas customers in compliance with state law.
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